VIRGINIA:

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BEFORE THE VIRGINIA GAS AND OIL BOARD

APPLICANT:	CNX GAS COMPANY LLC) VIRGINIA GAS
) AND OIL BOARD
RELIEF SOUGHT:	POOLING OF INTERESTS IN)
	DRILLING UNIT NO. BG-113 LOCATED) DOCKET NO.
	IN THE MIDDLE RIDGE I COALBED	04-0316-1263
	METHANE GAS FIELD PURSUANT TO VA.)
	CODE §§ 45.1-361.21 AND 45.1-361.22,)
	FOR THE PRODUCTION OF OCCLUDED)
	NATURAL GAS PRODUCED FROM COALBEDS)
	AND ROCK STRATA ASSOCIATED THEREWITH)
	(herein collectively referred to as)
	"Coalbed Methane Gas" or "Gas"))
)
LEGAL DESCRIPTION	1 :)
)
DRILLING U	NIT NUMBER BG-113)
(herein "Sı	abject Drilling Unit") IN THE)
MIDDLE RID	GE I COALBED METHANE GAS FIELD)
NEW GARDEN	MAGISTERIAL DISTRICT)
HONAKER QUA	ADRANGLE)
RUSSELL CO	NTY, VIRGINIA)
(the "Subje	ect Lands" are more)
particular:	ly described on Exhibit)
4 TH	ned hereto and made a)
part hereo)
-		

REPORT OF THE BOARD

FINDINGS AND ORDER

- 1. <u>Hearing Date and Place</u>: This matter came on for final hearing before the Virginia Gas and Oil Board (hereafter "Board") at 9:00 a.m. on **March 16, 2004** at the Southwest Virginia Higher Education Center on the campus of Virginia Highlands Community College, Abingdon, Virginia.
- 2. <u>Appearances</u>: Mark Swartz, Esquire, of the firm Swartz & Stump, L.C., appeared for the Applicant; and Sharon M. B. Pigeon, Assistant Attorney General, was present to advise the Board.
- 3. <u>Jurisdiction and Notice</u>: Pursuant to Va. Code §§ 45.1-361.1 <u>et seq</u>., the Board finds that it has jurisdiction over the subject matter. Based upon the evidence presented by Applicant, the Board also finds that the Applicant has (1) exercised due diligence in conducting a search of the reasonably available sources to determine the identity and whereabouts of gas and oil owners, coal owners, mineral owners and/or potential owners, i.e., persons identified by Applicant as having ("Owner") or claiming ("Claimant") the rights to Coalbed Methane Gas in all coal seams below the Jawbone 1, including Tiller, Upper Horsepen, Middle Horsepen, War Creek, Beckley, Lower Horsepen, Pocahontas No. 8, Pocahontas No. 6, Pocahontas No. 5, Pocahontas No. 4, Pocahontas No. 3, Pocahontas No. 1 and various unnamed coal seams, coalbeds and rock strata associated therewith

(hereafter "Subject Formation") in Subject Drilling Unit underlying and comprised of Subject Lands; (2) represented it has given notice to those parties (hereafter sometimes "person(s)" whether referring to individuals, corporations, partnerships, associations, businesses, trusts, joint ventures or other legal entities) entitled by Va. Code §§ 45.1-361.19 and 45.1-361.22, to notice of the Application filed herein; and (3) that the persons set forth in their Application and Notice of Hearing are persons identified by Applicant through its due diligence who may be Owners or Claimants of Coalbed Methane Gas interests underlying Subject Drilling Unit and that the persons identified in Exhibit B-3 attached hereto are persons identified by Applicant who may be Owners or Claimants of Coalbed Methane Gas interests in Subject Formation who have not heretofore agreed to lease or sell to the Applicant and/or voluntarily pool their Gas interests. Conflicting Gas Owners/Claimants in Subject Drilling Unit are listed on Exhibit E. Further, the Board has caused notice of this hearing to be published as required by Va. Code § 45.1-361.19.B. Whereupon, the Board hereby finds that the notices given herein satisfy all statutory requirements, Board rule requirements and the minimum standards of due process.

- 4. Amendments: None
- 5. Dismissals: None
- 6. Relief Requested: Applicant requests (1) that pursuant to Va. Code § 45.1-361.22, including the applicable portions of Va. Code § 45.1-361.21, the Board pool all the rights, interests and estates in and to the Gas in Subject Drilling Unit, including the pooling of the interests of the Applicant and of the known and unknown persons named in Exhibit B-3 hereto and that of their known and unknown heirs, executors, administrators, devisees, trustees, assigns and successors, both immediate and remote, for the drilling and operation, including production, of Coalbed Methane Gas, produced from or allocated to the Subject Drilling Unit established for the Subject Formation underlying and comprised of the Subject Lands, (hereafter sometimes collectively identified and referred to as "Well Development and/or Operation in the Subject Drilling Unit"), and (2) that the Board designate CNX Gas Company LLC as Unit Operator.
- Relief Granted: The Applicant's requested relief in this cause be and hereby is granted: (1) Pursuant to Va. Code § 45.1-361.21.C.3, CNX Gas Company LLC (hereafter "Unit Operator") is designated as the Unit Operator authorized to drill and operate the Coalbed Methane Gas well in the Subject Drilling Unit at the location depicted on the plat attached hereto as Exhibit A, subject to the permit provisions contained in Va. Code §§ 45.1-361.27 et seq.; to the Middle Ridge I Coalbed Methane Gas Field Order VGOB 00-1017-0835, effective October 17, 2000; to §§ 4 VAC 25-150 et seq., Gas and Oil Regulations; and to §§ 4 VAC 25-160 et seq., Virginia Gas and Oil Board Regulations, all as amended from time to time, and (2) all the interests and estates in and to the Gas in Subject Drilling Unit, including that of the Applicant and of the known and unknown persons listed on Exhibit B-3, attached hereto and made a part hereof, and their known and unknown heirs, executors, administrators, devisees, trustees, assigns and successors, both immediate and remote, be and

hereby are pooled in the Subject Formation in the Subject Drilling Unit underlying and comprised of the Subject Lands.

Pursuant to the Middle Ridge I Field Rules, the Board has adopted the following method for the calculation of production and revenue and allocation of allowable costs for the production of Coalbed Methane Gas.

For Frac Well Gas. - Gas shall be produced from and allocated to only the 58.74-acre drilling unit in which the well is located according to the undivided interests of each Owner/Claimant within the unit, which undivided interest shall be the ratio (expressed as a percentage) that the amount of mineral acreage within each separate tract that is within the Subject Drilling Unit, when platted on the surface, bears to the total mineral acreage, when platted on the surface, contained within the entire 58.74-acre drilling unit in the manner set forth in the Middle Ridge I Field Rules.

8. Election and Election Period: In the event any Owner or Claimant named in Exhibit B-3 hereto does not reach a voluntary agreement to share in the operation of the well located in the Subject Drilling Unit, at a rate of payment mutually agreed to by said Gas Owner or Claimant and the Unit Operator, then such person named may elect one of the options set forth in Paragraph 9 below and must give written notice of his election of the option selected under Paragraph 9 to the designated Unit Operator at the address shown below within thirty (30) days from the date of receipt of a copy of this Order. A timely election shall be deemed to have been made if, on or before the last day of said 30-day period, such electing person has delivered his written election to the designated Unit Operator at the address shown below or has duly postmarked and placed its written election in first class United States mail, postage prepaid, addressed to the Unit Operator at the address shown below.

9. Election Options:

9.1 Option 1 - To Participate In The Well Development and Operation of the Drilling Unit: Any Gas Owner or Claimant named in Exhibit B-3 who does not reach a voluntary agreement with the Unit Operator may elect to participate in the Well Development and Operation in the Subject Drilling Unit (hereafter "Participating Operator") by agreeing to pay the estimate of such Participating Operator's proportionate part of the actual and reasonable costs of the Well Development contemplated by this Order for Gas produced pursuant to the Middle Ridge I Field Rules, including a reasonable supervision fee, as more particularly set forth in Virginia Gas and Oil Board Regulation 4 VAC 25-160-100 (herein "Completed-for-Production Costs"). Further, a Participating Operator agrees to pay the estimate of such Participating Operator's proportionate part of the Completed-for-Production Cost as set forth below to the Unit Operator within forty-five (45) days from the later of the date of mailing or the date of recording of this Order. The Completed-for-Production Cost for the Subject Drilling Unit is as follows:

Completed-for-Production Cost: \$243,620.45

A Participating Operator's proportionate cost hereunder shall be the result obtained by multiplying the Participating Operators' "Interest in Unit" times the Completed-for-Production Cost set forth above. Provided, however, that in the event a Participating Operator elects to participate and fails or refuses to pay the estimate of his proportionate part of the Completed-for-Production Cost as set forth above, all within the time set forth herein and in the manner prescribed in Paragraph 8 of this Order, then such Participating Operator shall be deemed to have elected not to participate and to have elected compensation in lieu of participation pursuant to Paragraph 9.2 herein.

9.2 Option 2 - To Receive A Cash Bonus Consideration: In lieu of participating in the Well Development and Operation in Subject Drilling Unit under Paragraph 9.1 above, any Gas Owner or Claimant named in Exhibit B-3 hereto who does not reach a voluntary agreement with the Unit Operator may elect to accept a cash bonus consideration of \$1.00 per net mineral acre owned by such person, commencing upon of this Order and continuing annually until commencement of production from Subject Drilling Unit, and thereafter a royalty of 1/8th of 8/8ths [twelve and onehalf percent (12.5%)] of the net proceeds received by the Unit Operator for the sale of the Coalbed Methane Gas produced from any Well Development and Operation covered by this Order multiplied by that person's Interest in Unit or proportional share of said production [for purposes of this Order, net proceeds shall be actual proceeds received less post-production costs incurred downstream of the wellhead, including, but not limited to, gathering, compression, treating, transportation and marketing costs, whether performed by Unit Operator or a third person] as fair, reasonable and equitable compensation to be paid to said Gas Owner or Claimant. The initial cash bonus shall become due and owing when so elected and shall be tendered, paid or escrowed within one hundred twenty (120) days of recording of this Order. Thereafter, annual cash bonuses, if any, shall become due and owing on each anniversary of the date of recording of this order in the event production from Subject Drilling Unit has not theretofore commenced, and once due, shall be tendered, paid or escrowed within sixty (60) days of said anniversary date. Once the initial cash bonus and the annual cash bonuses, if any, are so paid or escrowed, subject to a final legal determination of ownership, said payment(s) shall be satisfaction in full for the right, interests, and claims of such electing person in and to the Gas produced from Subject Formation in the Subject Lands, except, however, for the 1/8th royalties due hereunder.

Subject to a final legal determination of ownership, the election made under this Paragraph 9.2, when so made, shall be satisfaction in full for the right, interests, and claims of such electing person in any Well Development and Operation covered hereby and such electing person shall be

deemed to and hereby does lease and assign, its right, interests, and claims in and to the Gas produced from Subject Formation in the Subject Drilling Unit to the Applicant.

9.3. Option 3 - To Share In The Well Development And Operation As A Non-Participating Person On A Carried Basis And To Receive Consideration In Lieu Of Cash: In lieu of participating in the Well Development and Operation in Subject Drilling Unit under Paragraph 9.1 above and in lieu of receiving a Cash Bonus Consideration under Paragraph 9.2 above, any Gas Owner or Claimant named in Exhibit B-3 hereto who does not reach a voluntary agreement with the Unit Operator may elect to share in the Well Development and Operation of Subject Drilling Unit on a carried basis (as a "Carried Well Operator"] so that the proportionate part of the Completed-for-Production Cost hereby allocable to such Carried Well Operator's interest is charged against such Carried Well Operator's share of production from Subject Drilling Unit. Such Carried Well Operator's rights, interests, and claims in and to the Gas in Subject Drilling Unit shall be deemed and hereby are assigned to the Applicant until the proceeds from the sale of such Carried Well Operator's share of production from Subject Drilling Unit (exclusive of any royalty, excess or overriding royalty, or other non-operating or non costbearing burden reserved in any lease, assignment thereof or agreement relating thereto covering such interest) equals three hundred percent (300%) for a leased interest or two hundred percent (200%) for an unleased interest (whichever is applicable) of such Carried Well Operator's share of the Completed-for-Production Cost allocable to the interest of such Carried Well Operator. When the Applicant recoups and recovers from such Carried Well Operator's assigned interest the amounts provided for above, then, the assigned interest of such Carried Well Operator shall automatically revert back to such Carried Well Operator, and from and after such reversion, such Carried Well Operator shall be treated as if it had participated initially under Paragraph 9.1 above; and thereafter, such participating person shall be charged with and shall pay his proportionate part of all further costs of such Well Development and Operation.

Subject to a final legal determination of ownership, the election made under this Paragraph 9.3, when so made, shall be satisfaction in full for the rights, interests, and claims of such electing person in any Well Development and Operation covered hereby and such electing person shall be deemed to have and hereby does assign its rights, interests, and claims in and to the Gas produced from Subject Formation in the Subject Drilling Unit to the Applicant for the period of time during which its interest is carried as above provided prior to its reversion back to such electing person.

10. Failure to Properly Elect: In the event a person named in Exhibit B-3 hereto does not reach a voluntary agreement with the Unit

Operator and fails to elect within the time, in the manner and In accordance with the terms of this Order, one of the alternatives set forth in Paragraph 9 above for which his interest qualifies, then such person shall be deemed to have elected not to participate in the proposed Well Development and Operation in Subject Drilling Unit and shall be deemed, subject to a final legal determination of ownership, to have elected to accept as satisfaction in full for such person's right, interests, and claims in and to the Gas the consideration provided in Paragraph 9.2 above for which its interest qualifies and shall be deemed to have leased and/or assigned his right, interests, and claims in and to the Gas produced from Subject Formation in the Subject Drilling Unit to the Applicant. Persons who fail to properly elect shall be deemed, subject to a final legal determination of ownership, to have accepted the compensation and terms set forth herein at Paragraph 9.2 in satisfaction in full for the right, interests, and claims of such person in and to the Gas produced from the Subject Formation underlying Subject Lands.

- Default By Participating Person: In the event a person named in Exhibit B-3 elects to participate under Paragraph 9.1, but fails or refuses to pay, to secure the payment or to make an arrangement with the Unit Operator for the payment of such person's proportionate part of the Completed-for-Production Cost as set forth herein, all within the time and in the manner as prescribed in this Order, then such person shall be deemed to have withdrawn his election to participate and shall be deemed to have elected to accept as satisfaction in full for such person's right, interest, and claims in and to the Gas the consideration provided in Paragraph 9.2 above for which his interest qualifies depending on the excess burdens attached to such interest. Whereupon, any cash bonus consideration due as a result of such deemed election shall be tendered, paid or escrowed by Unit Operator within one hundred twenty (120) days after the last day on which such defaulting person under this Order should have paid his proportionate part of such cost or should have made satisfactory arrangements for the payment thereof. When such cash bonus consideration is paid or escrowed, it shall be satisfaction in full for the right, interests, and claims of such person in and to the Gas underlying Subject Drilling Unit in the Subject Lands covered hereby, except, however, for any royalties which would become due pursuant to Paragraph 9.2 hereof.
- 12. Assignment of Interest: In the event a person named in Exhibit B-3 is unable to reach a voluntary agreement to share in the Well Development and Operation contemplated by this Order at a rate of payment agreed to mutually by said Owner or Claimant and the Unit Operator, or fails to make an election under Paragraph 9.1 above, then subject to a final legal determination of ownership, such person shall be deemed to have and shall have assigned unto Applicant such person's right, interests, and claims in and to said well, and other share in production to which such person may be entitled by reason of any election or deemed election hereunder in accordance with the provisions of this Order governing said election.
- 13. <u>Unit Operator (or Operator)</u>: **CNX Gas Company LLC** shall be and hereby is designated as Unit Operator authorized to drill and operate the Coalbed Methane Well in Subject Formation in Subject Drilling Unit, all subject to the permit provisions contained in Va.

Code §§ 45.1-361.27 et seq.; §§ 4 VAC 25-150 et seq., Gas and Oil Regulations; §§ 4 VAC 25-160 et seq., Virginia Gas and Oil Board Regulations; the Middle Ridge I Coalbed Gas Field Order VGOB 00-1017-0835, all as amended from time to time, and all elections required by this Order shall be communicated to Unit Operator in writing at the address shown below:

CNX Gas Company LLC P.O. Box 947 Bluefield, VA 24605 Attn: Leslie K. Arrington Phone: (276) 988-1016 Fax: (276) 988-1050

- 14. Commencement of Operations: Unit Operator shall commence or cause to commence operations for the drilling of the well(s) within the Subject Drilling Unit and/or the well(s) outside the Subject Drilling Unit but from which production is allocated to the Subject Drilling Unit within Seven Hundred and Thirty (730) days from the date of the Order and shall prosecute same with due diligence. If Unit Operator shall not have so commenced and/or prosecuted, then this Order shall terminate, except for any cash sums then payable hereunder; otherwise, unless sooner terminated by Order of the Board, this Order shall expire at 12:00 P.M. on the date on which all wells covered by the Order and/or all wells from which production is allocated to the Subject Drilling Unit are permanently abandoned and plugged. However, in the event an appeal is taken from this Order, then the time between the filing of the petition for appeal and the final Order of the Circuit Court shall be excluded in calculating the two-year period referred to herein.
- 15. Operator's Lien: Unit Operator, in addition to the other rights afforded hereunder, shall have a lien and a right of set off on the Gas estates, rights, and interests owned by any person subject hereto who elects to participate under Paragraph 9.1 in the Subject Drilling Unit to the extent that costs incurred in the drilling or operation on the Subject Drilling Unit are chargeable against such person's interest. Such liens and right of set off shall be separable as to each separate person and shall remain liens until the Unit Operator drilling or operating any well covered hereby has been paid the full amounts due under the terms of this Order.

16. Escrow Provisions:

The Applicant represented to the Board that there are unknown or unlocatable claimants in <code>Tract(s)</code> 1 of the Subject Drilling Unit whose payments are subject to the provisions of Paragraph 16.1 and the Unit Operator has represented to the Board that there are no conflicting claimants in the Subject Drilling Unit whose payments are subject to the provisions of Paragraph 16.2 hereof. Therefore, by this Order, the Escrow Agent named herein or any successor named by the Board, <code>is</code> required to establish an interest-bearing escrow account for <code>Tract(s)</code> 1 of the Subject Drilling Unit (herein "Escrow Account"), and to receive funds and account to the Board pursuant to its agreement for the escrowed funds hereafter described in Paragraphs 16.1 and 16.2:

Wachovia Bank Corporate Trust PA 1328 123 South Broad Street Philadelphia, PA 19109-1199 Attention: Rachel Rafferty

- 16.1. Escrow Provisions For Unknown or Unlocatable Persons: any payment of bonus, royalty payment or other payment due and owing under this Order cannot be made because the person entitled thereto cannot be located or is unknown, then such cash bonus, royalty payment, or other payment shall not be commingled with any funds of the Unit Operator and, pursuant to Va. Code § 45.1-361.21.D, said sums shall be deposited by the Unit Operator into the Escrow Account, commencing within one hundred twenty (120) days of recording of this Order, and continuing thereafter on a monthly basis with each deposit to be made, by use of a report format approved by the Inspector, by a date which is no later than sixty (60) days after the last day of the month being reported and/or for which funds are being deposited. Such funds shall be held for the exclusive use of, and sole benefit of the person entitled thereto until such funds can be paid to such person(s) or until the Escrow Agent relinquishes such funds as required by law or pursuant to Order of the Board in accordance with Va. Code § 45.1-361.21.D.
- 16.2 Escrow Provisions For Conflicting Claimants: payment of bonus, royalty payment, proceeds in excess of ongoing operational expenses, or other payment due and owing under this Order cannot be made because the person entitled thereto cannot be made certain due to conflicting claims of ownership and/or a defect or cloud on the title, then such cash bonus, royalty payment, proceeds in excess of ongoing operational expenses, or other payment, together with Participating Operator's Proportionate Costs paid to Unit Operator pursuant to Paragraph 9.1 hereof, if any, (1) shall not be commingled with any funds of the Unit Operator; and (2) shall, pursuant to Va. Code §§ 45.1-361.22.A.2, 45.1-361.22.A.3 and 45.1-361.22.A.4, be deposited by the Operator into the Escrow Account within one hundred twenty (120) days of recording of this Order, and continuing thereafter on a monthly basis with each deposit to be made by a date which is no later than sixty (60) days after the last day of the month being reported and/or for which funds are subject to deposit. Such funds shall be held for the exclusive use of, and sole benefit of, the person entitled thereto until such funds can be paid to such person(s) or until the Escrow Agent relinquishes such funds as required by law or pursuant to Order of the Board.

- 17. Special Findings: The Board specifically and specially finds:
 - 17.1. CNX Gas Company LLC, a Virginia limited liability company is duly authorized and qualified to transact business in the Commonwealth of Virginia;
 - 17.2. CNX Gas Company LLC has the authority to explore, develop and maintain the properties and assets, now owned or hereafter acquired, consented to serve as Coalbed Methane Gas Unit Operator for Subject Drilling Unit and to faithfully discharge the duties imposed upon it as Unit Operator by statute and regulations;
 - 17.3. CNX Gas Company LLC is an operator in the Commonwealth of Virginia, and has satisfied the Board's requirements for operations in Virginia;
 - 17.4 CNX Gas Company LLC claims ownership of gas leases, Coalbed Methane Gas leases, and/or coal leases representing 90.803192 percent of the oil and gas interest/claims in and to Coalbed Methane Gas and 90.803192 percent of the coal interest/claims in and to Coalbed Methane Gas in Subject Drilling Unit; and, Applicant claims the right to explore for, develop and produce Coalbed Methane Gas from Subject Formations in Subject Drilling Unit in Russell County, Virginia, which Subject Lands are more particularly described in Exhibit A;
 - 17.5. The estimated total production from Subject Drilling Unit is 125 MMCF to 550 MMCF. The estimated amount of reserves from the Subject Drilling Unit is 125 MMCF to 550 MMCF;
 - 17.6. Set forth in **Exhibit B-3**, is the name and last known address of each Owner or Claimant identified by the Applicant as having or claiming an interest in the Coalbed Methane Gas in Subject Formation in Subject Drilling Unit underlying and comprised of Subject Lands, who has not, in writing, leased to the Applicant or the Unit Operator or agreed to voluntarily pool his interests in Subject Drilling Unit for its development. The interests of the Respondents listed in **Exhibit B-3** comprise **9.196808** percent of the oil and gas interests/claims

in and to Coalbed Methane Gas and 9.196808 percent of the coal interests/claims in and to Coalbed Methane Gas in Subject Drilling Unit;

- 17.7. Applicant's evidence established that the fair, reasonable and equitable compensation to be paid to any person in lieu of the right to participate in the Wells are those options provided in Paragraph 9 above;
- 17.8. The relief requested and granted is just and reasonable, is supported by substantial evidence and will afford each person listed and named in **Exhibit B-3** hereto the opportunity to recover or receive, without unnecessary expense, such person's just and fair share of the production from Subject Drilling

Unit. The granting of the Application and relief requested therein will ensure to the extent possible the greatest ultimate recovery of Coalbed Methane Gas, prevent or assist in preventing the various types of waste prohibited by statute and protect or assist in protecting the correlative rights of all persons in the subject common sources of supply in the Subject Lands. Therefore, the Board is entering an Order granting the relief herein set forth.

- Mailing Of Order And Filing Of Affidavit: Applicant or its Attorney shall file an affidavit with the Secretary of the Board within sixty (60) days after the date of recording of this Order stating that a true and correct copy of said Order was mailed within seven (7) days from the date of its receipt by Unit Operator to each Respondent named in Exhibit B-3 pooled by this Order and whose address is known.
- Availability of Unit Records: The Director shall provide all persons not subject to a lease with reasonable access to all records for Subject Drilling Unit which are submitted by the Unit Operator to said Director and/or his Inspector(s).
- Conclusion: Therefore, the requested relief and all terms and provisions set forth above be and hereby are granted and IT IS SO ORDERED.
- Appeals: Appeals of this Order are governed by the provisions of Va. Code Ann. § 45.1-361.9 which provides that any order or decision of the Board may be appealed to the appropriate circuit court.
- Effective Date: This Order shall be effective as of the date of the Board's approval of this Application, which is set forth at Paragraph 1 above.

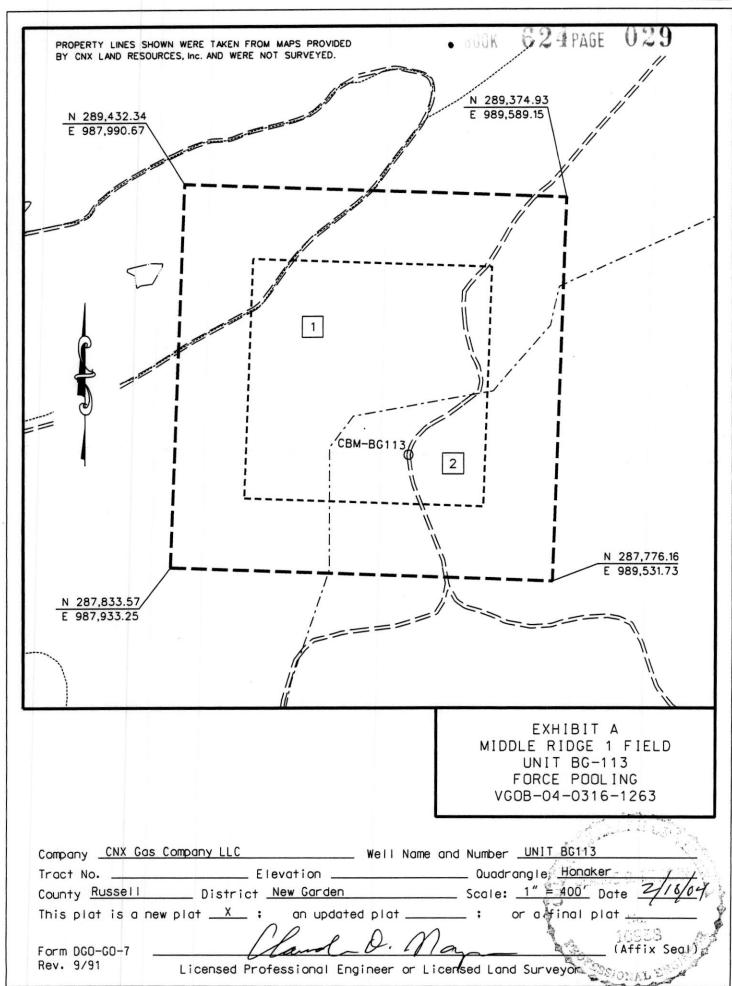
DONE AND PERFORMED this May of January, 2005, of this Board. Order of this Board.

by

Principal Executive To The Staff Virginia Gas and Oil Board

STATE OF VIRGINIA) COUNTY OF WISE),
Acknowledged on this day of, 2005 personally before me a notary public in and for the Commonwealth
Acknowledged on this 3 day of January, 2005
personally before me a notary public in and for the Commonwealt
of Virginia, appeared Benny Wampler, being duly sworn did depose and
say that he is Chairman of the Virginia Gas and Oil Board, that he executed the same and was authorized to do so.
Dane gracis
Notary Public
My commission expires: 9/30/05
STATE OF VIRGINIA)
COUNTY OF WASHINGTON)
13th 1
Acknowledged on this 3 day of January 2005 personall before me a notary public in and for the Commonwealth of Virginia
before me a notary public in and for the Commonwealth of Virginia
appeared B. R. Wilson, being duly sworn did depose and say that he i
Principal Executive to the Staff of the Virginia Gas and Oil Board
that he executed the same and was authorized to do so.
Diane G. Davis
Notary Public

My commission expires:9/30/05



CNX Gas Company LLC UNIT BG113

Tract Identifications (58.74 Acre Unit)

- 1. Gent Royalty Partners, L.L.C., et al (509.50 Acre Tract) Fee CNX Gas Company LLC Oil, Gas and CBM Leased (73.3416%) 41.80 acres 71.1610%
- Buckhorn Coal Company Tr. 19 (54 Acre Moses Miller Tract) Fee Consolidation Coal Company – Coal Below Drainage Leased Knox Creek Coal Corporation – Coal In Tiller and Above Coal Leased CNX Gas Company LLC – Oil, Gas and CBM Leased 16.94 acres 28.8390%

		Acres in Unit	Interest in Unit
ı.	COAL FEE OWNERSHIP		
	Tract #1, 41.80 acres		
	Gent Royalty Partners, L.L.C., et al.	41.80 acres	71.16105%
	Emory Thompson Heirs, Devisees, Successors or Assigns, et al.		
	(1) Mary Jane Fuller Heirs, Devisees, Successors or Assigns		
	(a) Kazel Harman 611 Walnut Street, Apt. #5 Elizabethton, TN 37643	0.0099 acres 0.023600000% of 41.80 acres	0.016794%
	(c) Rodney Boyd 21109 Prestonwood Drive Bristol, VA 24202	0.0049 acres 0.011800000% of 41.80 acres	0.008397%
	(e) R. L. Thompson Rt.2 Box 303 Honaker, VA 24260	0.0049 acres 0.011800000% of 41.80 acres	0.008397%
	(f) Pamela Thompson 1370 Haberson Lane Danville, KY 40422	0.0012 acres 0.002950000% of 41.80 acres	0.002099%
	(h) Roby Thompson 1370 Haberson Lane Danville, KY 40422	0.0012 acres 0.002950000% of 41.80 acres	0.002099%
	(k) Christopher McClain 4403 Old Buchingham Road Pohowatan, VA 23139	0.0049 acres 0.011800000% of 41.80 acres	0.008397%
	(p) Freddie Raines 4426 Collier Drive Gahanna, OH 4320	0.0049 acres 0.011800000% of 41.80 acres	0.008397%
	(r) Charlotte Rhoton 148 Muddy Creek Road Blountville, TN 37617	0.0049 acres 0.011800000% of 41.80 acres	0.008397%
	(u) Georgia Fuller Presnell No.2 Browning Drive N. Augusta, SC 29841	0.0049 acres 0.011800000% of 41.80 acres	0.008397%
	(x) Ilene Fuller Address Unknown	0.0444 acres 0.106200000% of 41.80 acres	0.075573%
	(y) Junior Fuller Address Unknown	0.0444 acres 0.106200000% of 41.80 acres	0.075573%
	(z) Mary Ellen Stallard Heirs, Devisees, Successors or Assigns Address Unknown	0.0006 acres 0.001475025% of 41.80 acres	0.001050%

		Acres in	Unit	Interest in Unit
(aa)	Major Henry Stallard Heirs, Devisees, Successors or Assigns Address Unknown	0.0006 0.001475025%	acres of 41.80 acres	0.001050%
(ab)	Maggie Jane Stallard Heirs, Devisees, Successors or Assigns Address Unknown	0.0006 0.001475025%		0.001050%
(ac)	Cora King Heirs, Devisees, Successors or Assigns Address Unknown	0.0006 0.001475025%		0.001050%
(af)	Roger Lee Hubbard 76 Lewis Drive Newport News, VA 23606	0.0016 0.003933333%		0.002799%
(ag)	Thomas Earl Hubbard Rt.2 Box 146 Cleveland, VA 24225	0.0016 0.003933333%		0.002799%
(aj)	Larry D. Hubbard P.O. Box 632 Honaker, VA 24260	0.0016 0.003933333%		0.002799%
(ak)	Darl R. Hubbard Rt.2 Box 324 Honaker, VA 24260	0.0016 0.003933333%		0.002799%
(am)	Shirley Jean Hubbard c/o Betty Lou Cruz 1008 Radford Court Virginia Beach, VA 23456	0.0074 0.017700000%		0.012596%
(an)	Brenda Sue Hubbard c/o Billy Hubbard 285 Walnut Street Honaker, VA 24260	0.0074 0.017700000%		0.012596%
(ao)	Lucille Smith Heirs, Devisees, Successors or Assigns Address Unknown	0.0148 0.035400000%		0.025191%
(ap)	Mary Hubbard Heirs, Devisees, Successors or Assigns Address Unknown	0.0148 0.035400000%	40.00	0.025191%
(aq)	Harvey Hubbard Heirs, Devisees, Successors or Assigns Address Unknown	0.0148 0.035400000%		0.025191%
	Maggie Hubbard Lilly Heirs, Devisees, Successors or Assigns Address Unknown	0.0148 0.035400000%		0.025191%
	Kenneth Dye Rt.2 Box 357 Honaker, VA 24260	0.0178 0.042480000%		0.030229%

		Acres in	Unit	Interest in Unit
(aw)	Major Clarence Fuller Box 572 Rosedale, VA 24280	0.0178 0.042480000%		0.030229%
(2)	Emory Fletcher Thompson Heirs, Devisees, Successors or Assigns			
(b)	lona Musick Address Unknown	0.0288 0.068833300%		0.048982%
(f)	Wilson Gibson Address Unknown	0.0288 0.068833300%		0.048982%
107	William I. Meade 156 Clemson Circle Princeton, WV 24740	0.0086 0.020650000%		0.014695%
(h)	Charles Ray Ellison Address Unknown	0.0086 0.020650000%		0.014695%
	Carson H. Meade, II 318 Mathis Drive Daniels, WV 25832	0.0173 0.041300000%		0.029390%
	Virginia Hess Rt.5 Box 114 Heston Avenue N. Tazewell, VA 24630	0.0173 0.041300000%		0.029390%
	Barbara Jean Clemens Rt.1 Box 127 Bland, VA 24315	0.0086 0.020650000%		0.014695%
	Patricia Johnson Rt.2 Box 249 Bland, VA 24315	0.0086 0.020650000%		0.014695%
	Annie May Stinson Rt.1 Box 1352 Bastian, VA 24314	0.0173 0.041300000%		0.029390%
	lrene Stinson 1108 Leland Circle Virginia Beach, VA 23464	0.0173 0.041300000%		0.029390%
	Nellie Stinson 911 Gene Crescent Chesapeake, VA 23320	0.0173 0.041300000%		0.029390%
, .,	Earl Stinson 13527 Accord Court Gainesville, VA 20155	0.0173 0.041300000%		0.029390%
	Lorie Gay Carver Rt.1 Box 1372 Bastian, VA 24314	0.0173 0.041300000%		0.029390%
	Carl Wayne Taylor Rt.2 Box 326 Honaker, VA 24260	0.0247 0.059000000%		0.041985%

	Acres in	Unit	Interest in Unit
(u) Rice Richard Thompson, Jr. Heirs, Devisees, Successors or Assigns Address Unknown	0.0247 0.059000000%		0.041985%
(3) Norman Thompson Heirs, Devisees, Successors or Assigns			
(a) Ollie Thompson Address Unknown	0.0137 0.032857143%		0.023381%
(b) Clarence Thompson Address Unknown	0.0137 0.032857143%		0.023381%
(c) Earl Thompson Address Unknown	0.0137 0.032857143%		0.023381%
(d) Emma Sample Address Unknown	0.0027 0.006571000%		0.004676%
(e) Mary Bele VanDyke Address Unknown	0.0027 0.006571000%		0.004676%
(f) Evalyn Patterson Address Unknown	0.0027 0.006571000%		0.004676%
(g) M. E. Call Address Unknown	0.0027 0.006571000%		0.004676%
(h) Sam Call Address Unknown	0.0027 0.006571000%		0.004676%
(i) Mason Thompson Address Unknown	0.0137 0.032857143%		0.023381%
(j) Grace Thompson Address Unknown	0.0137 0.032857143%		0.023381%
(k) Alma Norman Thompson Address Unknown	0.0137 0.032857143%		0.023381%
(m) Alice White 405 South 10th Street Livingston, MT 59047	0.0010 0.002509091%		0.001785%
(n) Virginia Katherine Sullivan Address Unknown	0.0003 0.000836364%		0.000595%
(o) Linda Sue Barrett 1002 Givens Road Chattanooga, TN 37421	0.0003 0.000836364%		0.000595%
(p) Gary Wilson Address Unknown	0.0003 0.000836364%		0.000595%
(r) Mildred Wilson 251 Coraan Drive Aylett, VA 23009	0.0010 0.002509091%		0.001785%

		Acres in Unit	Interest in Unit
(s)	Kathleen Wilson 61 Elmer Hayes Road Mosheim, TN 37818	0.0010 acres 0.002509091% of 41.80 acres	0.001785%
(t)	Bruce Miller Address Unknown	0.0003 acres 0.000836364% of 41.80 acres	0.000595%
(u)	Wanda Coylor 3305 W. Sylvester Street Pasco, WA 99301	0.0003 acres 0.000836364% of 41.80 acres	0.000595%
(v)	Jeff Miller Heirs, Devisees, Successors or Assigns Address Unknown	0.0003 acres 0.000836364% of 41.80 acres	0.000595%
(w)	Martha Fortner 1114 Woodlawn Avenue Bucyrus, OH 44820	0.0010 acres 0.002509091% of 41.80 acres	0.001785%
(y)	Mary Ruth Honaker 425 East Lucas Street Bucyrus, OH 44820	0.0010 acres 0.002509091% of 41.80 acres	0.001785%
(z)	Francis Wilson 218 Heritage Oaks Lane Houston, TX 77024	0.0010 acres 0.002509091% of 41.80 acres	0.001785%
(aa)	Marc Norman Lamphere Address Unknown	0.0013 acres 0.003066667% of 41.80 acres	0.002182%
	Dale Lamphere Address Unknown	0.0013 acres 0.003066667% of 41.80 acres	0.002182%
	Ross Lamphere Address Unknown	0.0013 acres 0.003066667% of 41.80 acres	0.002182%
	Robin Thompson Address Unknown	0.0013 acres 0.003066667% of 41.80 acres	0.002182%
	Donalyn Claudia Thompson Address Unknown	0.0013 acres 0.003066667% of 41.80 acres	0.002182%
	Douglas Oakley Norman Thompson Address Unknown	0.0013 acres 0.003066667% of 41.80 acres	0.002182%
	Ronald Edward Brenes Address Unknown	0.0004 acres 0.0010222222% of 41.80 acres	0.000727%
	Rebecca Elizabeth Jones Address Unknown	0.0004 acres 0.0010222222% of 41.80 acres	0.000727%
	Peter Shawn Ryan Address Unknown	0.0004 acres 0.0010222222% of 41.80 acres	0.000727%
	Helen Jane Ryan Address Unknown	0.0004 acres 0.0010222222% of 41.80 acres	0.000727%
	Joseph Edward Ryan Address Unknown	0.0004 acres 0.0010222222% of 41.80 acres	0.000727%

		Acres in Unit	Interest in Unit
(al)	Teresa Marie Ryan Address Unknown	0.0004 acres 0.001022222% of 41.80 acres	0.000727%
(am)	Christine Louise Ryan Address Unknown	0.0004 acres 0.001022222% of 41.80 acres	0.000727%
(an)	Heidi Julianne Ryan Address Unknown	0.0004 acres 0.001022222% of 41.80 acres	0.000727%
(ao)	James Patrick Ryan Address Unknown	0.0004 acres 0.001022222% of 41.80 acres	0.000727%
(ap)	Gladys Elizabeth Thompson Heirs, Devisees, Successors or Assigns Address Unknown	0.0115 acres 0.027600000% of 41.80 acres	0.019640%
(aq)	Ona Lee Thompson Pates Address Unknown	0.0016 acres 0.003942857% of 41.80 acres	0.002806%
(ar)	Gladys Jeanette Thompson Hague Address Unknown	0.0016 acres 0.003942857% of 41.80 acres	0.002806%
(as)	Omar Clyde Thompson, Jr. Address Unknown	0.0016 acres 0.003942857% of 41.80 acres	0.002806%
(at)	Isaac E. Thompson Address Unknown	0.0016 acres 0.003942857% of 41.80 acres	0.002806%
(au)	Michael A. Thompson Address Unknown	0.0016 acres 0.003942857% of 41.80 acres	0.002806%
(av)	Peggy L. Thompson Plaster Address Unknown	0.0016 acres 0.003942857% of 41.80 acres	0.002806%
(aw)	Barbara Lucille Goode Address Unknown	0.0016 acres 0.003942857% of 41.80 acres	0.002806%
(ax)	Gary Thompson Address Unknown	0.0058 acres 0.013800000% of 41.80 acres	0.009820%
(ay)	Ginny Echo Thompson Address Unknown	0.0029 acres 0.006900000% of 41.80 acres	0.004910%
(az)	Misty Shanai Thompson Address Unknown	0.0029 acres 0.006900000% of 41.80 acres	0.004910%
(ba)	Celia Angeline Boyd Address Unknown	0.0115 acres 0.027600000% of 41.80 acres	0.019640%
(bb)	Ernest Thompson Address Unknown	0.0115 acres 0.027600000% of 41.80 acres	0.019640%
(bc)	Estel Thompson Address Unknown	0.0115 acres 0.027600000% of 41.80 acres	0.019640%
	Ethel Lee Thompson Address Unknown	0.0115 acres 0.027600000% of 41.80 acres	0.019640%

		Acres in	Unit	Interest in Unit
(be)	Roy Thompson Address Unknown	0.0115 0.027600000%	acres of 41.80 acres	0.019640%
(bf)	Elbert Thompson Heirs, Devisees, Successors or Assigns Address Unknown	0.0577 0.138000000%		0.098202%
(bg)	Harvey T. Fuller Heirs, Devisees, Successors or Assigns Address Unknown	0.0577 0.138000000%		0.098202%
(bh)	Ezra Thompson Heirs, Devisees, Successors or Assigns Address Unknown	0.0577 0.138000000%		0.098202%
(bi)	Sybil Bundy Address Unknown	0.0064 0.015300000%		0.010888%
(bj)	Shelia Thompson Address Unknown	0.0064 0.015300000%		0.010888%
(bk)	Robert Thompson Address Unknown	0.0064 0.015300000%		0.010888%
(bl)	Frederick Rotenberry Address Unknown	0.0192 0.046000000%		0.032734%
(bm)	Gordon Brown Address Unknown	0.0064 0.015300000%	151505554	0.010888%
(bn)	Joanne Booth Address Unknown	0.0064 0.015300000%		0.010888%
(bo)	James Brown Address Unknown	0.0064 0.015300000%		0.010888%
3 4 5	Emma C. Fletcher Heirs, Devisees, Successors or Assigns Address Unknown	0.0961 0.230000000%		0.163670%
(bq)	Emmet C. Fletcher Heirs, Devisees, Successors or Assigns Address Unknown	0.0577 0.138000000%		0.098202%
(4)	Charles Henry Thompson Heirs, Devisees, Successors or Assigns			
	Edward Leonard Thompson, Jr. 2525 Champions Way Crestview Hills, KY 41017	0.0740 0.177000000%		0.125955%
	Hampton D. Thompson Heirs, Devisees, Successors or Assigns Address Unknown	0.0740 0.177000000%		0.125955%
	Carrie Thompson Resing Heirs, Devisees, Successors or Assigns Address Unknown	0.0740 0.177000000%		0.125955%

	Acres in Unit	Interest in Unit
(d) Terri Huffman POA for Woodrow Russell Thompson 1605 Dunn Drive Harvey, ND 58341	0.0185 acres 0.044250000% of 41.80 acres	0.031489%
(e) Bert Thompson Address Unknown	0.0185_acres 0.044250000% of 41.80 acres	0.031489%
(f) Curtis W. Thompson Address Unknown	0.0185 acres 0.044250000% of 41.80 acres	0.031489%
(g) Irene Thompson Address Unknown	0.0185 acres 0.044250000% of 41.80 acres	0.031489%
(h) Nancy A. Bourne Address Unknown	0.0740 acres 0.177000000% of 41.80 acres	0.125955%
(i) Lucy C. McCarty Address Unknown	0.0740 acres 0.177000000% of 41.80 acres	0.125955%
(j) Edna Buchanan Davis Address Unknown	0.0740 acres 0.177000000% of 41.80 acres	0.125955%
(5) Rachel Samples Thompson Heirs, Devisees Successors or Assigns	s,	
(a) Emmett Samples Heirs, Devisees, Successors or Assigns Address Unknown	0.0863 acres 0.206500000% of 41.80 acres	0.146948%
(b) Grace Elizabeth Burton Address Unknown	0.0144 acres 0.034400000% of 41.80 acres	0.024479%
(c) Mildred Samples Mahard Address Unknown	0.0144 acres 0.034400000% of 41.80 acres	0.024479%
(d) Sarah Hazeldene Samples Address Unknown	0.0144 acres 0.034400000% of 41.80 acres	0.024479%
(e) George William Samples Address Unknown	0.0144 acres 0.034400000% of 41.80 acres	0.024479%
(f) Robert Thompson Samples Address Unknown	0.0144 acres 0.034400000% of 41.80 acres	0.024479%
(g) Gerald Richard Samples Address Unknown	0.0144 acres 0.034400000% of 41.80 acres	0.024479%
(h) Irene Fletcher Address Unknown	0.0863 acres 0.206500000% of 41.80 acres	0.146948%
(i) Terry Lee Hart Address Unknown	0.0432 acres 0.103300000% of 41.80 acres	0.073509%
(j) Betty Sue Hart Address Unknown	0.0432 acres 0.103300000% of 41.80 acres	0.073509%
(k) Billie Edward Samples Address Unknown	0.0863 acres 0.206500000% of 41.80 acres	0.146948%

	Acres in Unit	Interest in Unit
(I) Reual Bernard Deel Box 417 Blue Ridge, VA 24064	0.0432 acres 0.103300000% of 41.80 acres	0.073509%
(m) Jimmy C. Pres 10455 Jordan Parkway Hopewell, VA 23860	0.0432 acres 0.103300000% of 41.80 acres	0.073509%
(6) Phoebe Ellen Fuller Heirs, Devisees, Successors or Assigns		
(b) Robert Fuller, Jr. Rt. 2, Box 135 Coweta, OK 74429	0.0005 acres 0.001148100% of 41.80 acres	0.000817%
(c) Marlene McBrien Box 70015 Tulsa, OK 74190	0.0005 acres 0.001148100% of 41.80 acres	0.000817%
(d) Mike Fuller P.O. Box 334 Delprey, OH 45714	0.0010 acres 0.002296200% of 41.80 acres	0.001634%
(e) Elizabeth Fuller (spouse) 297 1/2 Lake Ave. Lot 23 Frostproof, FL 33843	0.0010 acres 0.002296200% of 41.80 acres	0.001634%
(f) Lorean Fuller Bradrick 440 Blue Bell Lane Apt. 203 Roanoke, VA 24102	0.0010 acres 0.002296200% of 41.80 acres	0.001634%
(h) Elizabeth Fuller Heirs, Devisees, Successors, or Assigns Address Unknown	0.0576 acres 0.137770000% of 41.80 acres	0.098039%
(j) Dalmyra Boardwine 647 Dora St. Kingsport, TN 37665	0.0010 acres 0.002296200% of 41.80 acres	0.001634%
(k) Ina Fuller (spouse) 933 Hopeville Ave. Greeneville, TN 37743	0.0010 acres 0.002296200% of 41.80 acres	0.001634%
(I) Lynda Horne 817 Liberty Dr. Kingsport, TN 37663	0.0032 acres 0.007654000% of 41.80 acres	0.005447%
(m) John Fuller 607 Quarter Horse Lane Nolensville, TN 37135	0.0032 acres 0.007654000% of 41.80 acres	0.005447%
(n) Doris Jean Harless 22 Country Club Dr. Shalimar, FL 32579	0.0032 acres 0.007654000% of 41.80 acres	0.005447%
(o) Lois Fuller (spouse) 3421 Reservoir Rd. Kingsport, TN 37660	0.0010 acres 0.002296200% of 41.80 acres	0.001634%

	Acres in Unit	Interest in Unit
(p) Ronald G. Shaw 710 Carolina Ave. Bristol, TN 37620	0.0005 acres 0.001148100% of 41.80 acres	0.000817%
(q) Kevin Chase Address Unknown	0.0016 acres 0.003827000% of 41.80 acres	0.002723%
(r) Tonya Gibbons Address Unknown	0.0016 acres 0.003827000% of 41.80 acres	0.002723%
(s) Lanis Dean Gibbons Address Unknown	0.0016 acres 0.003827000% of 41.80 acres	0.002723%
(t) Oden Fuller Heirs, Devisees, Successors, or Assigns Address Unknown	0.0576 acres 0.137770000% of 41.80 acres	0.098039%
(u) William Fuller 4493 Asheville Rd. Quarryville, PA 17566	0.0032 acres 0.007654000% of 41.80 acres	0.005447%
(v) Sandy Fuller Address Unknown	0.0032 acres 0.007654000% of 41.80 acres	0.005447%
(w) Elenor Fuller Address Unknown	0.0032 acres 0.007654000% of 41.80 acres	0.005447%
(aa) Janet Fuller Address Unknown	0.0019 acres 0.004592000% of 41.80 acres	0.003268%
(ab) Ruth Fuller Address Unknown	0.0019 acres 0.004592000% of 41.80 acres	0.003268%
(ac) Faye Fuller Address Unknown	0.0019 acres 0.004592000% of 41.80 acres	0.003268%
(ad) Nancy Fuller Address Unknown	0.0019 acres 0.004592000% of 41.80 acres	0.003268%
(ae) Darrell Fuller Address Unknown	0.0096 acres 0.022962000% of 41.80 acres	0.016340%
(af) Allen L. Carrigan 447 Kingpen Rd. Quarryville, PA 17566	0.0016 acres 0.003827000% of 41.80 acres	0.002723%
(ag) Wayne Carrigan 946 Pennsy Rd. Pequea, PA 17565	0.0016 acres 0.003827000% of 41.80 acres	0.002723%
(ah) Mary Kay Carrigan (spouse) Address Unknown	0.0016 acres 0.003827000% of 41.80 acres	0.002723%
(ai) Betty Lou Carrigan Lewis 205 Newport Ave. Christiana, PA 17509	0.0016 acres 0.003827000% of 41.80 acres	0.002723%
(aj) Dorothy Carrigan Latham 13 Nottingham Rd. Nottingham, PA 19362	0.0016 acres 0.003872000% of 41.80 acres	0.002755%

		Acres in	n Unit	Interest in Unit
(ak)	Lois Carrigan Snyder 214 Landenberg Rd. Landenberg, PA 19350		acres of 41.80 acres	0.002755%
(am)	Rufus N. Fuller Heirs, Devisees, Successors, or Assigns Address Unknown		acres of 41.80 acres	0.098039%
(an)	Dr. Barry A. Ball, POA for Virginia Ball 1514 Olympic Dr. Davis, CA95616	0.0192 0.045923000%		0.032679%
(ao)	William Bradley Ingram Address Unknown	0.0096 0.022962000%		0.016340%
(ap)	Clay Shelton, Jr. Address Unknown	0.0096 0.022962000%		0.016340%
(aq)	L.B. Meade Heirs, Devisees, Successors, or Assigns Address Unknown	0.0192 0.045923000%		0.032679%
(ar)	Ronald Fuller, POA for Helen Fuller 831 Carter St. Bristol, VA 24202	0.0192 0.046000000%		0.032734%
(as)	Willie Fuller 691 VI Ranch Rd. Bristol, TN 37620	0.0192 0.046000000%		0.032734%
(at)	Ella May Goodman Fuller Heirs, Devisees, Successors, or Assigns Address Unknown	0.0192 0.046000000%		0.032734%
(au)	Wiley Howard Heirs, Devisees, Successors, or Assigns Address Unknown	0.0144 0.034443000%		0.024510%
(av)	John Lee Howard, Jr. Successors, or Assigns <i>Address Unknown</i>	0.0144 0.034443000%		0.024510%
(aw)	Johnson Howard Address Unknown	0.0013 0.003066667%		0.002182%
	Patrick Howard P.O. Box 6522 Virginia Beach, VA 23456	0.0072 0.017221000%		0.012255%
	Marion D. Franks Heirs, Devisees, Successors, or Assigns Address Unknown	0.0144 0.034443000%		0.024510%
1	W.L. Fuller Heirs, Devisees, Successors or Assigns Address Unknown	0.5923 1.417000000%		1.008352%

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		Acres in Unit	Interest in Unit
(8)	Leah Combs Heirs, Devisees, Successors or Assigns		*
	(a) Homer Douglas Compton 341 Lakewind Drive S Piney Flats, TN 37686	0.0247 acres 0.059000000% of 41.80 acre	0.041985% s
	(b) Patricia Ann Compton Heirs, Devisees, Successors or Assigns Address Unknown	0.0247 acres 0.059000000% of 41.80 acre	0.041985% s
(9)	Victoria McGlothlin Heirs, Devisees, Successors or Assigns Address Unknown	0.0986 acres 0.236000000% of 41.80 acres	0.167940% s
(11) Fred B. Gent, II 18159 Lee Highway Abingdon, VA 24210-7961	2.0993 acres 5.022200000% of 41.80 acres	3.573850% s
(14	P.O. Box 1678 Honaker, VA 24260	0.0247 acres 0.059000000% of 41.80 acres	0.041985% s
	. & GAS FEE OWNERSHIP		
Ger	nt Royalty Partners, L.L.C., et al. Emory Thompson Heirs, Devisees, Successors or Assigns, et al.	41.80 acres	71.16105%
(1	 Mary Jane Fuller Heirs, Devisees, Successors or Assigns 		
	(a) Kazel Harman 611 Walnut Street, Apt. #5 Elizabethton, TN 37643	0.0099 acres 0.023600000% of 41.80 acres	0.016794%
	(c) Rodney Boyd 21109 Prestonwood Drive Bristol, VA 24202	0.0049 acres 0.011800000% of 41.80 acres	0.008397%
	(e) R. L. Thompson Rt.2 Box 303 Honaker, VA 24260	0.0049 acres 0.011800000% of 41.80 acres	0.008397%
	(f) Pamela Thompson 1370 Haberson Lane Danville, KY 40422	0.0012 acres 0.002950000% of 41.80 acres	0.002099%

		Acres in	Unit	Interest in Unit
(h)	Roby Thompson 1370 Haberson Lane Danville, KY 40422	0.0012 0.002950000%		0.002099%
(k)	Christopher McClain 4403 Old Buchingham Road Pohowatan, VA 23139	0.0049 0.011800000%		0.008397%
(p)	Freddie Raines 4426 Collier Drive Gahanna, OH 4320	0.0049 0.011800000%		0.008397%
(r)	Charlotte Rhoton 148 Muddy Creek Road Blountville, TN 37617	0.0049 0.011800000%		0.008397%
	Georgia Fuller Presnell No.2 Browning Drive N. Augusta, SC 29841	0.0049 0.011800000%		0.008397%
(x)	llene Fuller Address Unknown	0.0444 0.106200000%		0.075573%
	Junior Fuller Address Unknown	0.0444 0.106200000%		0.075573%
	Mary Ellen Stallard Heirs, Devis Successors or Assigns Address Unknown	sees, 0.0006 0.001475025%		0.001050%
	Major Henry Stallard Heirs, Dev Successors or Assigns Address Unknown	visees, 0.0006 0.001475025%		0.001050%
	Maggie Jane Stallard Heirs, De Successors or Assigns Address Unknown	evisees, 0.0006 0.001475025%		0.001050%
	Cora King Heirs, Devisees, Successors or Assigns Address Unknown	0.0006 0.001475025%		0.001050%
	Roger Lee Hubbard 76 Lewis Drive Newport News, VA 23606	0.0016 0.003933333%		0.002799%
, 0,	Thomas Earl Hubbard Rt.2 Box 146 Cleveland, VA 24225	0.0016 0.003933333%		0.002799%
	Larry D. Hubbard P.O. Box 632 Honaker, VA 24260	0.0016 0.003933333%		0.002799%
, ,	Darl R. Hubbard Rt.2 Box 324 Honaker, VA 24260	0.0016 a 0.003933333% a		0.002799%

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	Acres in Unit	Interest in Unit
(am) Shirley Jean Hubbard c/o Betty Lou Cruz 1008 Radford Court Virginia Beach, VA 23456	0.0074 acres 0.017700000% of 41.80 acr	0.012596% res
(an) Brenda Sue Hubbard c/o Billy Hubbard 285 Walnut Street Honaker, VA 24260	0.0074 acres 0.017700000% of 41.80 acr	0.012596% es
(ao) Lucille Smith Heirs, Devisees, Successors or Assigns Address Unknown	0.0148 acres 0.035400000% of 41.80 acr	0.025191% es
(ap) Mary Hubbard Heirs, Devisees, Successors or Assigns Address Unknown	0.0148 acres 0.035400000% of 41.80 acr	0.025191% es
(aq) Harvey Hubbard Heirs, Devisees, Successors or Assigns Address Unknown	0.0148 acres 0.035400000% of 41.80 acr	0.025191% es
(ar) Maggie Hubbard Lilly Heirs, Devisees, Successors or Assigns Address Unknown	0.0148 acres 0.035400000% of 41.80 acr	0.025191% es
(as) Kenneth Dye Rt.2 Box 357 Honaker, VA 24260	0.0178 acres 0.042480000% of 41.80 acre	0.030229% es
(aw) Major Clarence Fuller Box 572 Rosedale, VA 24280	0.0178 acres 0.042480000% of 41.80 acre	0.030229% es
(2) Emory Fletcher Thompson Heirs, Devisees, Successors or Assigns		
(b) Iona Musick Address Unknown	0.0288 acres 0.068833300% of 41.80 acre	0.048982% es
(f) Wilson Gibson Address Unknown	0.0288 acres 0.068833300% of 41.80 acre	0.048982% es
(g) William I. Meade 156 Clemson Circle Princeton, WV 24740	0.0086 acres 0.020650000% of 41.80 acre	0.014695% es
(h) Charles Ray Ellison Address Unknown	0.0086 acres 0.020650000% of 41.80 acre	0.014695% es
(i) Carson H. Meade, II 318 Mathis Drive Daniels, WV 25832	0.0173 acres 0.041300000% of 41.80 acre	0.029390% es
(k) Virginia Hess Rt.5 Box 114 Heston Avenue N. Tazewell, VA 24630	0.0173 acres 0.041300000% of 41.80 acre	0.029390% es

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	Acres in Unit	Interest in Unit
(I) Barbara Jean Clemens Rt.1 Box 127 Bland, VA 24315	0.0086 acres 0.020650000% of 41.80 acres	0.014695% s
(m) Patricia Johnson Rt.2 Box 249 Bland, VA 24315	0.0086 acres 0.020650000% of 41.80 acres	0.014695%
(n) Annie May Stinson Rt.1 Box 1352 Bastian, VA 24314	0.0173 acres 0.041300000% of 41.80 acres	0.029390%
(o) Irene Stinson 1108 Leland Circle Virginia Beach, VA 23464	0.0173 acres 0.041300000% of 41.80 acres	0.029390%
(p) Nellie Stinson 911 Gene Crescent Chesapeake, VA 23320	0.0173 acres 0.041300000% of 41.80 acres	0.029390%
(q) Earl Stinson 13527 Accord Court Gainesville, VA 20155	0.0173 acres 0.041300000% of 41.80 acres	0.029390%
(r) Lorie Gay Carver Rt.1 Box 1372 Bastian, VA 24314	0.0173 acres 0.041300000% of 41.80 acres	0.029390%
(t) Carl Wayne Taylor Rt.2 Box 326 Honaker, VA 24260	0.0247 acres 0.059000000% of 41.80 acres	0.041985%
(u) Rice Richard Thompson, Jr. Heirs, Devisees, Successors or Assigns Address Unknown	0.0247 acres 0.059000000% of 41.80 acres	0.041985%
(3) Norman Thompson Heirs, Devisees, Successors or Assigns		
(a) Ollie Thompson Address Unknown	0.0137 acres 0.032857143% of 41.80 acres	0.023381%
(b) Clarence Thompson Address Unknown	0.0137 acres 0.032857143% of 41.80 acres	0.023381%
(c) Earl Thompson Address Unknown	0.0137 acres 0.032857143% of 41.80 acres	0.023381%
(d) Emma Sample Address Unknown	0.0027 acres 0.006571000% of 41.80 acres	0.004676%
(e) Mary Bele VanDyke Address Unknown	0.0027 acres 0.006571000% of 41.80 acres	0.004676%
(f) Evalyn Patterson Address Unknown	0.0027 acres 0.006571000% of 41.80 acres	0.004676%
(g) M. E. Call Address Unknown	0.0027 acres 0.006571000% of 41.80 acres	0.004676%

		Acres in	ı Unit	Interest in Unit
(h)	Sam Call Address Unknown	0.0027 0.006571000%		0.004676%
(i)	Mason Thompson Address Unknown	0.0137 0.032857143%		0.023381%
(i)	Grace Thompson Address Unknown	0.0137 0.032857143%		0.023381%
(k)	Alma Norman Thompson Address Unknown	0.0137 0.032857143%		0.023381%
(m)	Alice White 405 South 10th Street Livingston, MT 59047	0.0010 0.002509091%		0.001785%
(n)	Virginia Katherine Sullivan Address Unknown	0.0003 0.000836364%		0.000595%
(0)	Linda Sue Barrett 1002 Givens Road Chattanooga, TN 37421	0.0003 0.000836364%		0.000595%
(p)	Gary Wilson Address Unknown	0.0003 0.000836364%		0.000595%
(r)	Mildred Wilson 251 Coraan Drive Aylett, VA 23009	0.0010 0.002509091%		0.001785%
(s)	Kathleen Wilson 61 Elmer Hayes Road Mosheim, TN 37818	0.0010 0.002509091%		0.001785%
(t)	Bruce Miller Address Unknown	0.0003 0.000836364%		0.000595%
(u)	Wanda Coylor 3305 W. Sylvester Street Pasco, WA 99301	0.0003 0.000836364%		0.000595%
(v)	Jeff Miller Heirs, Devisees, Successors or Assigns Address Unknown	0.0003 0.000836364%		0.000595%
(w)	Martha Fortner 1114 Woodlawn Avenue Bucyrus, OH 44820	0.0010 0.002509091%		0.001785%
	Mary Ruth Honaker 425 East Lucas Street Bucyrus, OH 44820	0.0010 0.002509091%		0.001785%
, ,	Francis Wilson 218 Heritage Oaks Lane Houston, TX 77024	0.0010 0.002509091%		0.001785%
	Marc Norman Lamphere Address Unknown	0.0013 0.003066667%		0.002182%

		Acres in	n Unit	Interest in Unit
(ab)	Dale Lamphere Address Unknown		acres of 41.80 acres	0.002182%
(ac	Ross Lamphere Address Unknown	0.0013 0.003066667%	acres of 41.80 acres	0.002182%
(ad)	Robin Thompson Address Unknown	0.0013 0.003066667%	acres of 41.80 acres	0.002182%
(ae)	Donalyn Claudia Thompson Address Unknown	0.0013 0.003066667%	acres of 41.80 acres	0.002182%
(af)	Douglas Oakley Norman Thompson Address Unknown	0.0013 0.003066667%		0.002182%
(ag)	Ronald Edward Brenes Address Unknown	0.0004 0.001022222%		0.000727%
(ah)	Rebecca Elizabeth Jones Address Unknown	0.0004 0.001022222%		0.000727%
(ai)	Peter Shawn Ryan Address Unknown	0.0004 0.001022222%		0.000727%
(aj)	Helen Jane Ryan Address Unknown	0.0004 0.001022222%	Man Transfer of the Control of the C	0.000727%
(ak)	Joseph Edward Ryan Address Unknown	0.0004 0.001022222%		0.000727%
(al)	Teresa Marie Ryan Address Unknown	0.0004 0.001022222%		0.000727%
	Christine Louise Ryan Address Unknown	0.0004 0.001022222%		0.000727%
	Heidi Julianne Ryan Address Unknown	0.0004 0.001022222%		0.000727%
	James Patrick Ryan Address Unknown	0.0004 0.001022222%		0.000727%
	Gladys Elizabeth Thompson Heirs, Devisees, Successors or Assigns Address Unknown	0.0115 0.027600000%		0.019640%
	Ona Lee Thompson Pates Address Unknown	0.0016 0.003942857%		0.002806%
	Gladys Jeanette Thompson Hague Address Unknown	0.0016 0.003942857%		0.002806%
	Omar Clyde Thompson, Jr. Address Unknown	0.0016 0.003942857%		0.002806%
	saac E. Thompson Address Unknown	0.0016 0.003942857%		0.002806%
	Michael A. Thompson Address Unknown	0.0016 0.003942857%		0.002806%

		Acres in Unit	Interest in Unit
(av) Peggy L. Thompson Plaster Address Unknown	0.0016 acres 0.003942857% of 41.80 acres	0.002806%
(aw) Barbara Lucille Goode Address Unknown	0.0016 acres 0.003942857% of 41.80 acres	0.002806%
(ax	Gary Thompson Address Unknown	0.0058 acres 0.013800000% of 41.80 acres	0.009820%
(ay	Ginny Echo Thompson Address Unknown	0.0029 acres 0.006900000% of 41.80 acres	0.004910%
(az	Misty Shanai Thompson Address Unknown	0.0029 acres 0.006900000% of 41.80 acres	0.004910%
(ba	Celia Angeline Boyd Address Unknown	0.0115 acres 0.027600000% of 41.80 acres	0.019640%
(bb)	Ernest Thompson Address Unknown	0.0115 acres 0.027600000% of 41.80 acres	0.019640%
(bc)	Estel Thompson Address Unknown	0.0115 acres 0.027600000% of 41.80 acres	0.019640%
(bd)	Ethel Lee Thompson Address Unknown	0.0115 acres 0.027600000% of 41.80 acres	0.019640%
(be)	Roy Thompson Address Unknown	0.0115 acres 0.027600000% of 41.80 acres	0.019640%
(bf)	Elbert Thompson Heirs, Devisees, Successors or Assigns Address Unknown	0.0577 acres 0.138000000% of 41.80 acres	0.098202%
(bg)	Harvey T. Fuller Heirs, Devisees, Successors or Assigns Address Unknown	0.0577 acres 0.138000000% of 41.80 acres	0.098202%
(bh)	Ezra Thompson Heirs, Devisees, Successors or Assigns Address Unknown	0.0577 acres 0.138000000% of 41.80 acres	0.098202%
(bi)	Sybil Bundy Address Unknown	0.0064 acres 0.015300000% of 41.80 acres	0.010888%
(bj)	Shelia Thompson Address Unknown	0.0064 acres 0.015300000% of 41.80 acres	0.010888%
(bk)	Robert Thompson Address Unknown	0.0064 acres 0.015300000% of 41.80 acres	0.010888%
(bl)	Frederick Rotenberry Address Unknown	0.0192 acres 0.046000000% of 41.80 acres	0.032734%
(bm)	Gordon Brown Address Unknown	0.0064 acres 0.015300000% of 41.80 acres	0.010888%
(bn)	Joanne Booth Address Unknown	0.0064 acres 0.015300000% of 41.80 acres	0.010888%

		Acres in Unit	Interest in Unit
(bo)	James Brown Address Unknown	0.0064 acres 0.015300000% of 41.80 acres	0.010888%
(bp)	Emma C. Fletcher Heirs, Devisees, Successors or Assigns Address Unknown	0.0961 acres 0.230000000% of 41.80 acres	0.163670%
(bq)	Emmet C. Fletcher Heirs, Devisees, Successors or Assigns Address Unknown	0.0577 acres 0.138000000% of 41.80 acres	0.098202%
(4)	Charles Henry Thompson Heirs, Devisees, Successors or Assigns		
(a)	Edward Leonard Thompson, Jr. 2525 Champions Way Crestview Hills, KY 41017	0.0740 acres 0.177000000% of 41.80 acres	0.125955%
(b)	Hampton D. Thompson Heirs, Devisees, Successors or Assigns Address Unknown	0.0740 acres 0.177000000% of 41.80 acres	0.125955%
(c)	Carrie Thompson Resing Heirs, Devisees, Successors or Assigns Address Unknown	0.0740 acres 0.177000000% of 41.80 acres	0.125955%
(d)	Terri Huffman POA for Woodrow Russell Thompson 1605 Dunn Drive Harvey, ND 58341	0.0185 acres 0.044250000% of 41.80 acres	0.031489%
(e)	Bert Thompson Address Unknown	0.0185 acres 0.044250000% of 41.80 acres	0.031489%
(f)	Curtis W. Thompson Address Unknown	0.0185 acres 0.044250000% of 41.80 acres	0.031489%
	Irene Thompson Address Unknown	0.0185 acres 0.044250000% of 41.80 acres	0.031489%
	Nancy A. Bourne Address Unknown	0.0740 acres 0.177000000% of 41.80 acres	0.125955%
	Lucy C. McCarty Address Unknown	0.0740 acres 0.177000000% of 41.80 acres	0.125955%
	Edna Buchanan Davis Address Unknown	0.0740 acres 0.177000000% of 41.80 acres	0.125955%
	Rachel Samples Thompson Heirs, Devisees, Successors or Assigns		
1	Emmett Samples Heirs, Devisees, Successors or Assigns Address Unknown	0.0863 acres 0.206500000% of 41.80 acres	0.146948%
	Grace Elizabeth Burton Address Unknown	0.0144 acres 0.034400000% of 41.80 acres	0.024479%
	Mildred Samples Mahard Address Unknown	0.0144 acres 0.034400000% of 41.80 acres	0.024479%

Exhibit B-3 Unit BG-113 Docket #VGOB 04-0316-1263

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List of all Owners/Claimants (58.74 Acre Unit)

		Acres in Unit	Interest in Unit
(d)	Sarah Hazeldene Samples Address Unknown	0.0144 acre 0.034400000% of 41	
(e)	George William Samples Address Unknown	0.0144 acre 0.034400000% of 41	
(f)	Robert Thompson Samples Address Unknown	0.0144 acre 0.034400000% of 41	
(g)	Gerald Richard Samples Address Unknown	0.0144 acre 0.034400000% of 41	
(h)	Irene Fletcher Address Unknown	0.0863 acre 0.206500000% of 41	
(i)	Terry Lee Hart Address Unknown	0.0432 acre 0.103300000% of 41	
(j)	Betty Sue Hart Address Unknown	0.0432 acres 0.103300000% of 41	
(k)	Billie Edward Samples Address Unknown	0.0863 acres 0.206500000% of 41	
	Reual Bernard Deel Box 417 Blue Ridge, VA 24064	0.0432 acres 0.103300000% of 41	
, ,	Jimmy C. Pres 10455 Jordan Parkway Hopewell, VA 23860	0.0432 acres 0.103300000% of 41	
	Phoebe Ellen Fuller Heirs, Devise Successors or Assigns	ees,	
, ,	Robert Fuller, Jr. Rt. 2, Box 135 Coweta, OK 74429	0.0005 acres 0.001148100% of 41	
, ,	Marlene McBrien Box 70015 Tulsa, OK 74190	0.0005 acres 0.001148100% of 41	
	Mike Fuller P.O. Box 334 Delprey, OH 45714	0.0010 acres 0.002296200% of 41	
	Elizabeth Fuller (spouse) 297 1/2 Lake Ave. Lot 23 Frostproof, FL 33843	0.0010 acres 0.002296200% of 41	
	Lorean Fuller Bradrick 440 Blue Bell Lane Apt. 203 Roanoke, VA 24102	0.0010 acres 0.002296200% of 41	
	Elizabeth Fuller Heirs, Devisees, Successors, or Assigns Address Unknown	0.0576 acres 0.137770000% of 41.	

		Acres in Unit	Interest in Unit
(i)) Dalmyra Boardwine 647 Dora St. Kingsport, TN 37665	0.0010 acres 0.002296200% of 41.80 acres	0.001634%
(k)	Ina Fuller (spouse) 933 Hopeville Ave. Greeneville, TN 37743	0.0010 acres 0.002296200% of 41.80 acres	0.001634%
(1)	Lynda Horne 817 Liberty Dr. Kingsport, TN 37663	0.0032 acres 0.007654000% of 41.80 acres	0.005447%
(m)	John Fuller 607 Quarter Horse Lane Nolensville, TN 37135	0.0032 acres 0.007654000% of 41.80 acres	0.005447%
(n)	Doris Jean Harless 22 Country Club Dr. Shalimar, FL 32579	0.0032 acres 0.007654000% of 41.80 acres	0.005447%
(0)	Lois Fuller (spouse) 3421 Reservoir Rd. Kingsport, TN 37660	0.0010 acres 0.002296200% of 41.80 acres	0.001634%
(p)	Ronald G. Shaw 710 Carolina Ave. Bristol, TN 37620	0.0005 acres 0.001148100% of 41.80 acres	0.000817%
(p)	Kevin Chase Address Unknown	0.0016 acres 0.003827000% of 41.80 acres	0.002723%
(r)	Tonya Gibbons Address Unknown	0.0016 acres 0.003827000% of 41.80 acres	0.002723%
(s)	Lanis Dean Gibbons Address Unknown	0.0016 acres 0.003827000% of 41.80 acres	0.002723%
(t)	Oden Fuller Heirs, Devisees, Successors, or Assigns Address Unknown	0.0576 acres 0.137770000% of 41.80 acres	0.098039%
(u)	William Fuller 4493 Asheville Rd. Quarryville, PA 17566	0.0032 acres 0.007654000% of 41.80 acres	0.005447%
(v)	Sandy Fuller Address Unknown	0.0032 acres 0.007654000% of 41.80 acres	0.005447%
(w)	Elenor Fuller Address Unknown	0.0032 acres 0.007654000% of 41.80 acres	0.005447%
(aa)	Janet Fuller Address Unknown	0.0019 acres 0.004592000% of 41.80 acres	0.003268%
(ab)	Ruth Fuller Address Unknown	0.0019 acres 0.004592000% of 41.80 acres	0.003268%
(ac)	Faye Fuller Address Unknown	0.0019 acres 0.004592000% of 41.80 acres	0.003268%

	Acres in Unit	Interest in Unit
(ad) Nancy Fuller Address Unknown	0.0019 acres 0.004592000% of 41.80 acres	0.003268%
(ae) Darrell Fuller Address Unknown	0.0096 acres 0.022962000% of 41.80 acres	0.016340%
(af) Allen L. Carrigan 447 Kingpen Rd. Quarryville, PA 17566	0.0016 acres 0.003827000% of 41.80 acres	0.002723%
(ag) Wayne Carrigan 946 Pennsy Rd. Pequea, PA 17565	0.0016 acres 0.003827000% of 41.80 acres	0.002723%
(ah) Mary Kay Carrigan (spouse) Address Unknown	0.0016 acres 0.003827000% of 41.80 acres	0.002723%
(ai) Betty Lou Carrigan Lewis 205 Newport Ave. Christiana, PA 17509	0.0016 acres 0.003827000% of 41.80 acres	0.002723%
(aj) Dorothy Carrigan Latham 13 Nottingham Rd. Nottingham, PA 19362	0.0016 acres 0.003872000% of 41.80 acres	0.002755%
(ak) Lois Carrigan Snyder 214 Landenberg Rd. Landenberg, PA 19350	0.0016 acres 0.003872000% of 41.80 acres	0.002755%
(am) Rufus N. Fuller Heirs, Devisees, Successors, or Assigns Address Unknown	0.0576 acres 0.137770000% of 41.80 acres	0.098039%
(an) Dr. Barry A. Ball, POA for Virginia Ball 1514 Olympic Dr. Davis, CA95616	0.0192 acres 0.045923000% of 41.80 acres	0.032679%
(ao) William Bradley Ingram Address Unknown	0.0096 acres 0.022962000% of 41.80 acres	0.016340%
(ap) Clay Shelton, Jr. Address Unknown	0.0096 acres 0.022962000% of 41.80 acres	0.016340%
(aq) L.B. Meade Heirs, Devisees, Successors, or Assigns Address Unknown	0.0192 acres 0.045923000% of 41.80 acres	0.032679%
(ar) Ronald Fuller, POA for Helen Fuller 831 Carter St. Bristol, VA 24202	0.0192 acres 0.046000000% of 41.80 acres	0.032734%
(as) Willie Fuller 691 VI Ranch Rd. Bristol, TN 37620	0.0192 acres 0.046000000% of 41.80 acres	0.032734%
(at) Ella May Goodman Fuller Heirs, Devisees, Successors, or Assigns Address Unknown	0.0192 acres 0.046000000% of 41.80 acres	0.032734%

	·	Acres in Unit	Interest in Unit
(au)	Wiley Howard Heirs, Devisees, Successors, or Assigns Address Unknown	0.0144 acres 0.034443000% of 41.80 acres	0.024510%
(av)	John Lee Howard, Jr. Successors, or Assigns Address Unknown	0.0144 acres 0.034443000% of 41.80 acres	0.024510%
(aw)	Johnson Howard Address Unknown	0.0013 acres 0.003066667% of 41.80 acres	0.002182%
(ax)	Patrick Howard P.O. Box 6522 Virginia Beach, VA 23456	0.0072 acres 0.017221000% of 41.80 acres	0.012255%
(ay)	Marion D. Franks Heirs, Devisees, Successors, or Assigns Address Unknown	0.0144 acres 0.034443000% of 41.80 acres	0.024510%
(7)	W.L. Fuller Heirs, Devisees, Successors or Assigns Address Unknown	0.5923 acres 1.417000000% of 41.80 acres	1.008352%
(8)	Leah Combs Heirs, Devisees, Successors or Assigns		
(a)	Homer Douglas Compton 341 Lakewind Drive S Piney Flats, TN 37686	0.0247 acres 0.059000000% of 41.80 acres	0.041985%
(b)	Patricia Ann Compton Heirs, Devisees, Successors or Assigns Address Unknown	0.0247 acres 0.059000000% of 41.80 acres	0.041985%
(9)	Victoria McGlothlin Heirs, Devisees, Successors or Assigns Address Unknown	0.0986 acres 0.236000000% of 41.80 acres	0.167940%
(11)	Fred B. Gent, II 18159 Lee Highway Abingdon, VA 24210-7961	2.0993 acres 5.022200000% of 41.80 acres	3.573850%
(14)	Larry & Patricia Stinson P.O. Box 1678 Honaker, VA 24260	0.0247 acres 0.059000000% of 41.80 acres	0.041985%

0500204

VIRGINIA: IN THE OFFICE OF THE CLERK OF THE CIRCUIT COURT OF RUSS presented in said office, and upon the certificate of acknowledgment thereto annex tax imposed by Sec. 58.1-802.		lay t of
Original returned this date to: Dicure, DOVIS	BY: TESTE: DOLLIE M. COMPTON, CLERK BY: M. S. M. C. Reyno (8) D. CLE	RK